

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>405,640</b>	--	--	<b>627,449</b>	<b>-32,295</b>	<b>-39,202</b>	<b>-11,312</b>	<b>924,357</b>	<b>48,547</b>	<b>0</b>	<b>139,967</b>
<b>Hydrocarbon Gas Liquids</b>	<b>197,851</b>	<b>-4,789</b>	<b>35,357</b>	<b>19,537</b>	<b>-75,881</b>	--	<b>13,959</b>	<b>22,488</b>	<b>53,510</b>	<b>82,118</b>	<b>61,886</b>
Natural Gas Liquids	197,851	-4,789	24,164	16,000	-69,767	--	13,884	22,488	53,510	73,577	--
Ethane	64,002	--	--	--	--	--	291	--	14,906	20,357	--
Propane	73,948	--	18,414	13,027	-67,385	--	1,948	--	2,020	34,036	--
Normal Butane	23,943	--	28	1,314	-11,323	--	11,442	4,952	2,615	1,827	--
Isobutane	12,913	--	-1,147	1,624	-498	--	197	11,824	2	869	--
Natural Gasoline	23,045	-4,789	--	35	37,887	--	6	5,712	33,973	16,487	--
Refinery Olefins	--	--	11,193	3,537	--	--	75	--	--	8,541	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	10,420	3,003	--	--	53	--	--	7,256	--
Butylene	--	--	773	534	--	--	22	--	--	1,285	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>244,557</b>	--	<b>2,499</b>	<b>-91,895</b>	<b>-10,672</b>	<b>2,064</b>	<b>138,349</b>	<b>14,084</b>	<b>-10,008</b>	<b>68,602</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	244,566	--	338	-162,798	-2,246	487	73,461	5,911	0	8,288
Hydrogen	--	--	--	--	--	9,226	--	9,226	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	9	--	--	--	2	6	--	5	0	6
Renewable Fuels (including Fuel Ethanol)	--	244,557	--	306	-162,798	-11,737	475	63,946	5,907	0	8,259
Fuel Ethanol	--	228,379	--	--	-157,997	-4,882	329	60,309	4,862	0	7,423
Renewable Fuels Except Fuel Ethanol	--	16,178	--	306	-4,801	-6,855	146	3,637	1,044	0	836
Other Hydrocarbons	--	--	--	32	--	263	6	289	--	0	23
Unfinished Oils	--	--	--	--	-1,228	--	2,274	-1,270	7,776	-10,008	15,411
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	2,161	72,131	-8,426	-697	66,158	396	0	44,903
Reformulated	--	-1	--	258	16,552	-10,538	-561	6,832	0	0	5,986
Conventional	--	-8	--	1,903	55,579	2,112	-136	59,326	396	0	38,917
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>778</b>	<b>1,106,667</b>	<b>5,957</b>	<b>17,363</b>	<b>20,204</b>	<b>-501</b>	--	<b>10,991</b>	<b>1,140,479</b>	<b>60,932</b>
Finished Motor Gasoline	--	778	630,098	--	4,361	13,308	-646	--	1,131	648,060	6,601
Reformulated	--	--	88,373	--	--	12,388	--	--	--	100,761	--
Conventional	--	778	541,725	--	4,361	919	-646	--	1,131	547,298	6,601
Finished Aviation Gasoline	--	--	408	19	384	--	-49	--	--	860	162
Kerosene-Type Jet Fuel	--	--	62,653	5	6,581	--	275	--	1,667	67,297	7,104
Kerosene	--	--	246	--	--	--	-72	--	13	305	124
Distillate Fuel Oil	--	--	267,009	212	22,047	6,896	-605	--	1,902	294,868	31,957
15 ppm sulfur and under	--	--	267,563	192	21,185	6,896	-130	--	9	295,957	31,158
Greater than 15 ppm to 500 ppm sulfur	--	--	253	--	669	--	-90	--	985	27	360
Greater than 500 ppm sulfur	--	--	-807	20	193	--	-385	--	908	-1,117	439
Residual Fuel Oil <sup>6</sup>	--	--	12,448	609	-6,569	--	-242	--	2,265	4,465	1,247
Less than 0.31 percent sulfur	--	--	809	--	-337	--	52	--	NA	NA	84
0.31 to 1.00 percent sulfur	--	--	1,801	294	-95	--	-42	--	NA	NA	245
Greater than 1.00 percent sulfur	--	--	9,838	315	-6,137	--	-252	--	NA	NA	918
Petrochemical Feedstocks	--	--	7,931	1,145	-890	--	115	--	--	8,071	648
Naphtha for Petro. Feed. Use	--	--	5,819	591	-764	--	104	--	--	5,542	495
Other Oils for Petro. Feed. Use	--	--	2,112	554	-126	--	11	--	--	2,529	153
Special Naphthas	--	--	425	351	180	--	-10	--	--	966	151
Lubricants	--	--	1,913	1,575	1,819	--	-38	--	1,478	3,867	702
Waxes	--	--	282	40	--	--	18	--	199	105	62
Petroleum Coke	--	--	47,403	181	-6,350	--	450	--	1,489	39,295	1,528
Marketable	--	--	35,600	181	-6,350	--	450	--	1,489	27,492	1,528
Catalyst	--	--	11,803	--	--	--	--	--	--	11,803	--
Asphalt and Road Oil	--	--	37,276	1,819	-4,345	--	318	--	842	33,591	10,538
Still Gas	--	--	34,614	--	--	--	--	--	--	34,614	--
Miscellaneous Products	--	--	3,961	1	145	--	-15	--	5	4,117	108
<b>Total</b>	<b>603,491</b>	<b>240,546</b>	<b>1,142,024</b>	<b>655,442</b>	<b>-182,708</b>	<b>-29,671</b>	<b>4,210</b>	<b>1,085,194</b>	<b>127,132</b>	<b>1,212,588</b>	<b>331,387</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other